

# BUILDING A WORLD OF DIFFERENCE

1 April 2016

## ENERGY EFFICIENCY PLANNING AND TREATMENT SYSTEMS OPTIMIZATION

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BLACK & VEATCH'S SUSTAINABLE WATER AND  
ENERGY SOLUTIONS TEAM



**BLACK & VEATCH**  
Building a world of difference.

100

offices



\$3.0B  
2014 revenue

Founded

1915

projects on

6



continents

AND

## MARKETS

10,000

professionals



Energy Telecom Water

7,000

active projects  
**WORLDWIDE**

# AGENDA

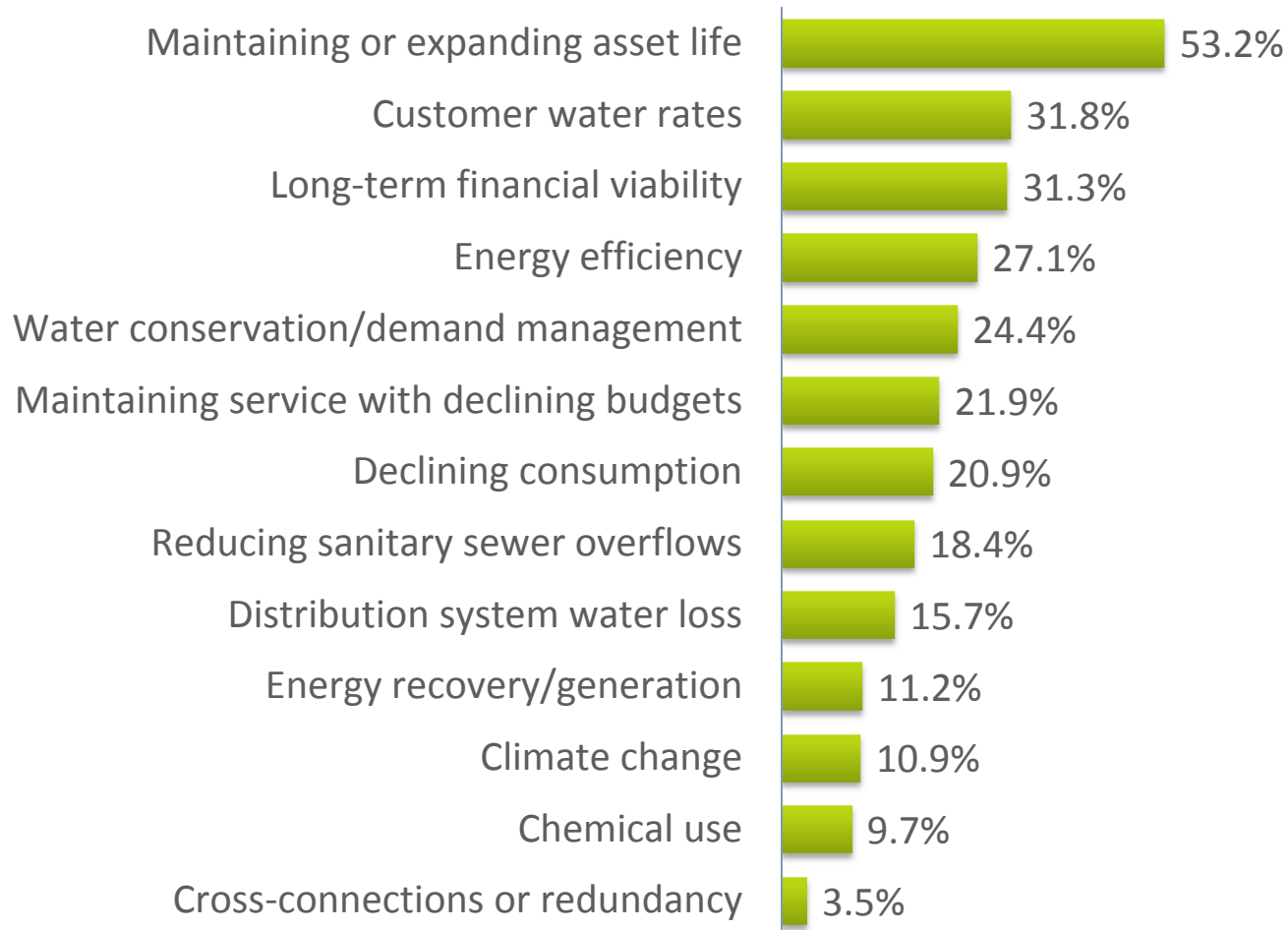
- Strategic Directions – US Water Industry
- Sustainable Energy Efficiency Master Planning
- Best Practices and Innovative Solutions
- Florida Utility Case Study
  - Results Highlights
  - Energy Usage
  - Energy Conservation Measures
- Questions

*Market Leading Industry Research:*

- **SMART UTILITY**
- **U.S. WATER INDUSTRY**
- **U.S. ELECTRIC INDUSTRY**
- **U.S. NATURAL GAS INDUSTRY**

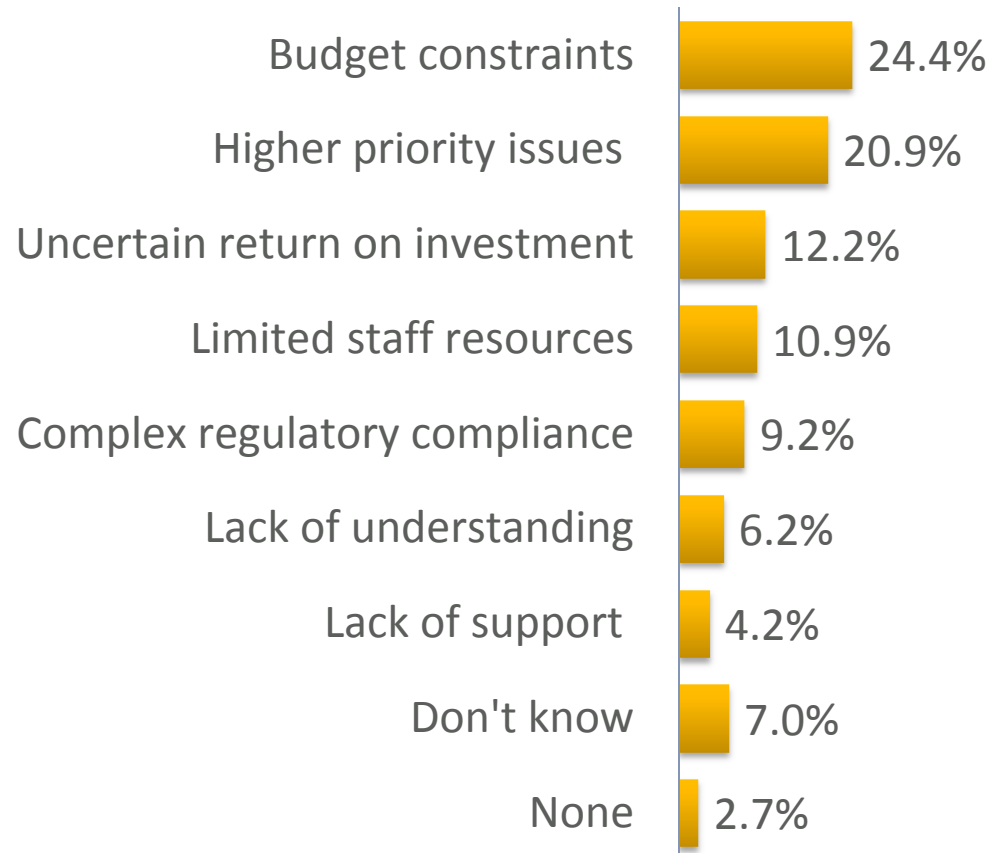
STRATEGIC DIRECTIONS REPORT | *Black & Veatch Insights Group*

## MOST SIGNIFICANT SUSTAINABILITY ISSUES



**Q2. Which items represent the most significant sustainability issues for your utility?  
(Select your top three choices) [If NON-UTILITY - Which 3 items represent the most  
significant sustainability issues for water utilities?]**

## CHALLENGES TO PURSUING SUSTAINABLE WATER AND/OR ENERGY SOLUTIONS



## ENERGY CONSUMPTION IN THE WATER/WASTEWATER INDUSTRY

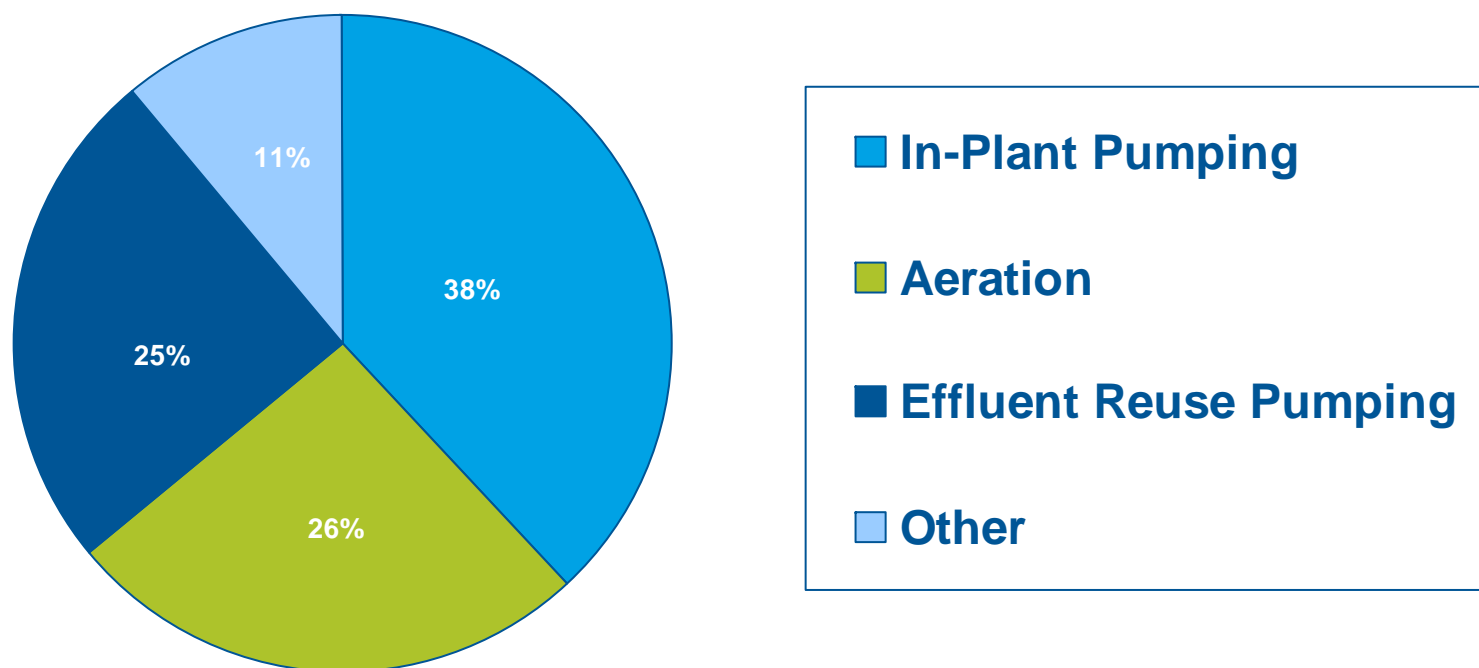
*“Nationwide, about **4 percent** of U.S. power generation is used for water supply and treatment...Electricity represents approximately **75 percent** of the cost of municipal water processing and distribution.”*

***Energy Demands on Water Resources - Report to Congress on the Interdependencies of Energy and Water***

U.S. Department of Energy (DOE), December 2006



## NATIONAL ASSOCIATION OF CLEAN WATER AGENCIES (NACWA) SURVEY OF ENERGY USE

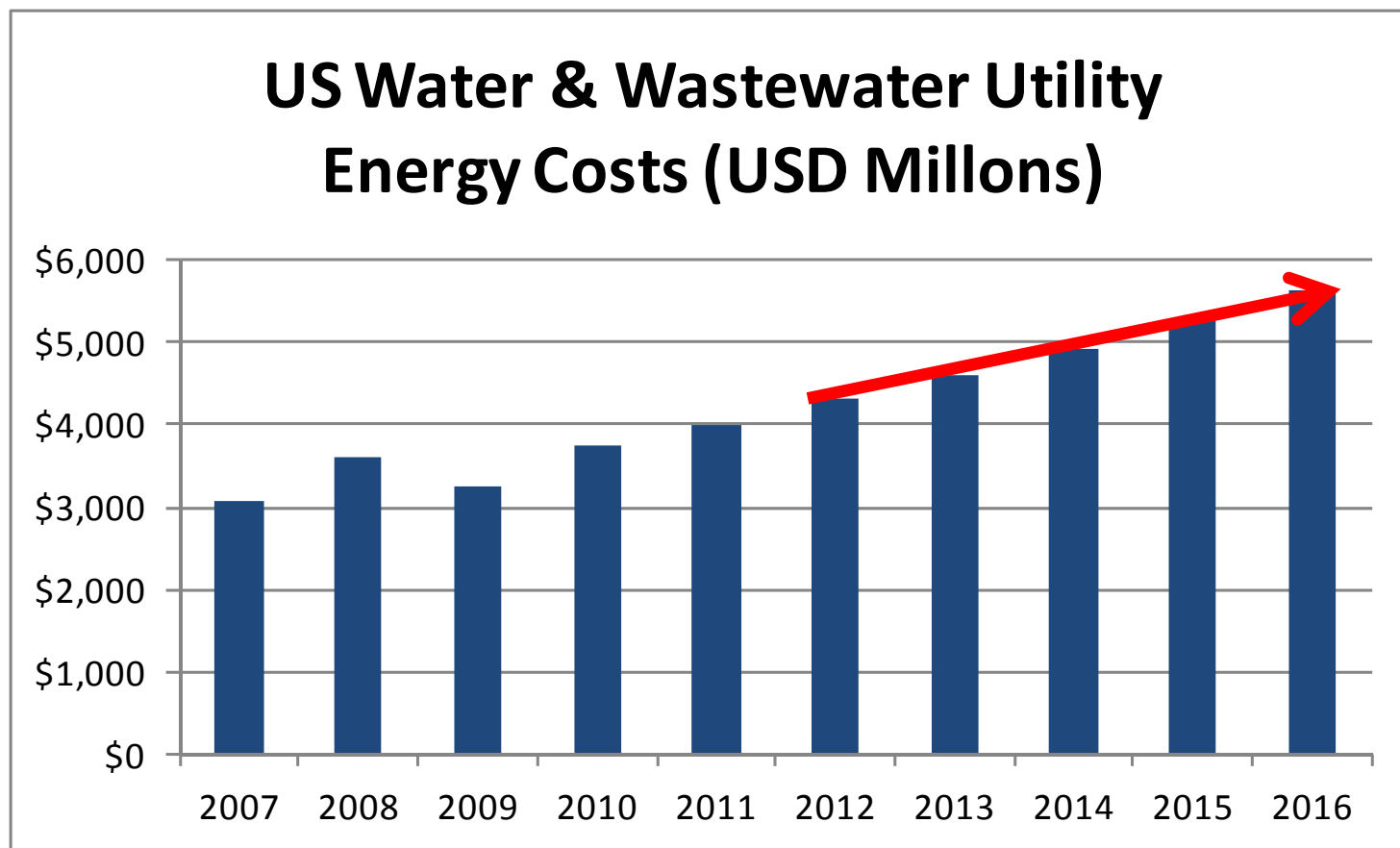


**89% of WWTP energy cost is Pumping or Aeration**

*Source:* Adapted from CEE, Water-Wastewater Committee:  
Program Opportunities in the Municipal Sector, 2006



## UTILITY ENERGY COSTS FORECAST TO INCREASE BY \$1.6B IN NEXT 5 YEARS

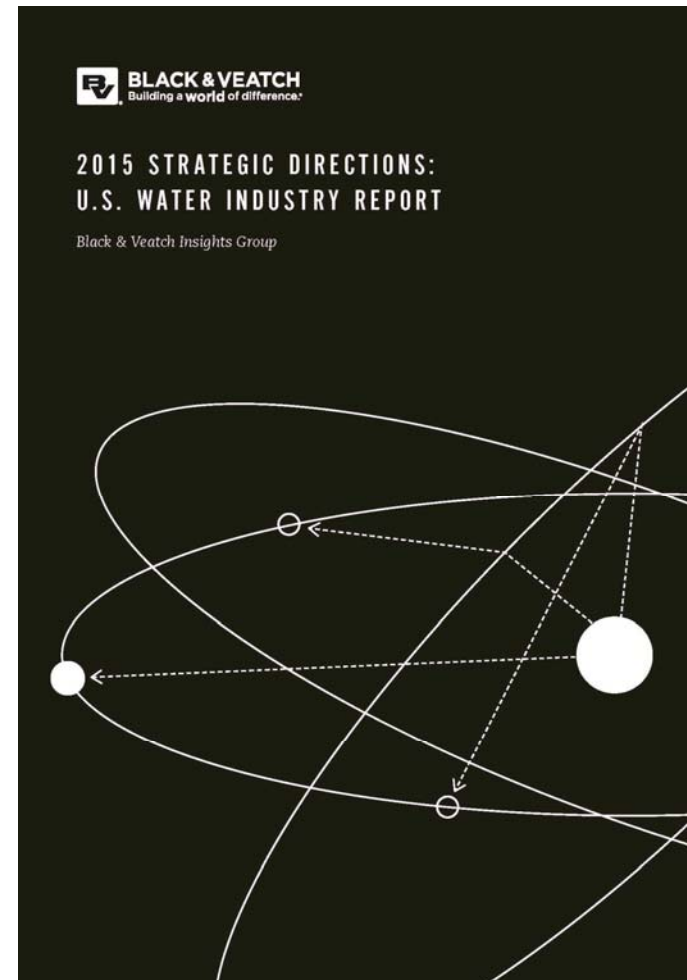


From GWI data, 2009

**5.8% CAGR for Business as Usual Case**

## WHAT ARE UTILITIES DOING?

- When it comes to reducing operational costs, improving energy efficiency has been the low-hanging fruit
- Nearly 80% of utilities have replaced some level of inefficient equipment
- More than 70% are using SCADA and data analytics
- More than 60% have conducted energy audits



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# SUSTAINABLE ENERGY EFFICIENCY MASTER PLANNING

# ENERGY MASTER PLANNING PHILOSOPHY

**To align technical solutions and business imperatives with utility strategic objectives.**

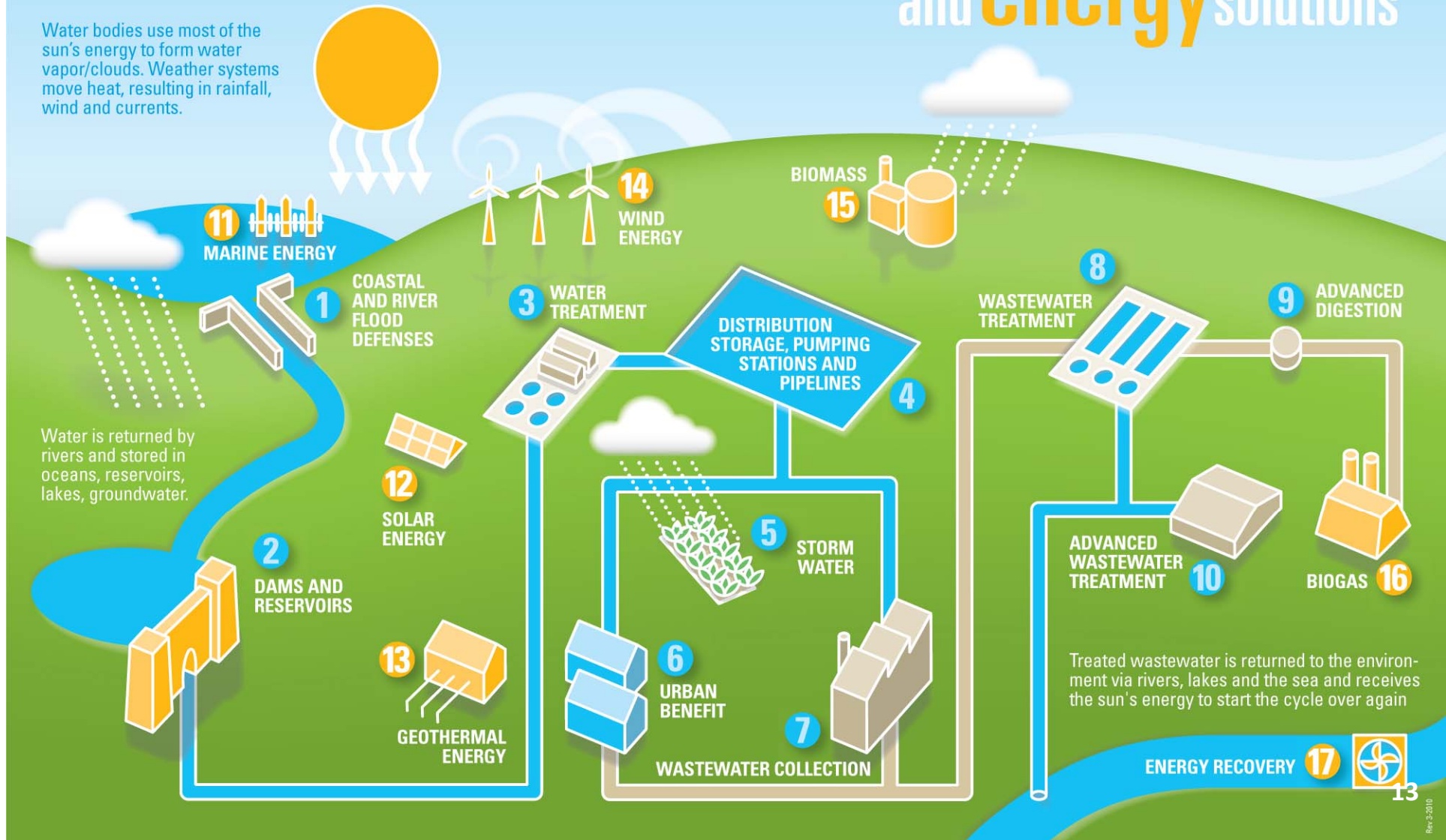


- **Vision for strategic and sustainable energy management**
- **Roadmap for strategic planning**
  - Regulatory requirements
  - Energy efficiency goals and performance indicators
  - Technologies
- **Organizational capacity**
- **Business practices**

# sustainable **water** and **energy** solutions

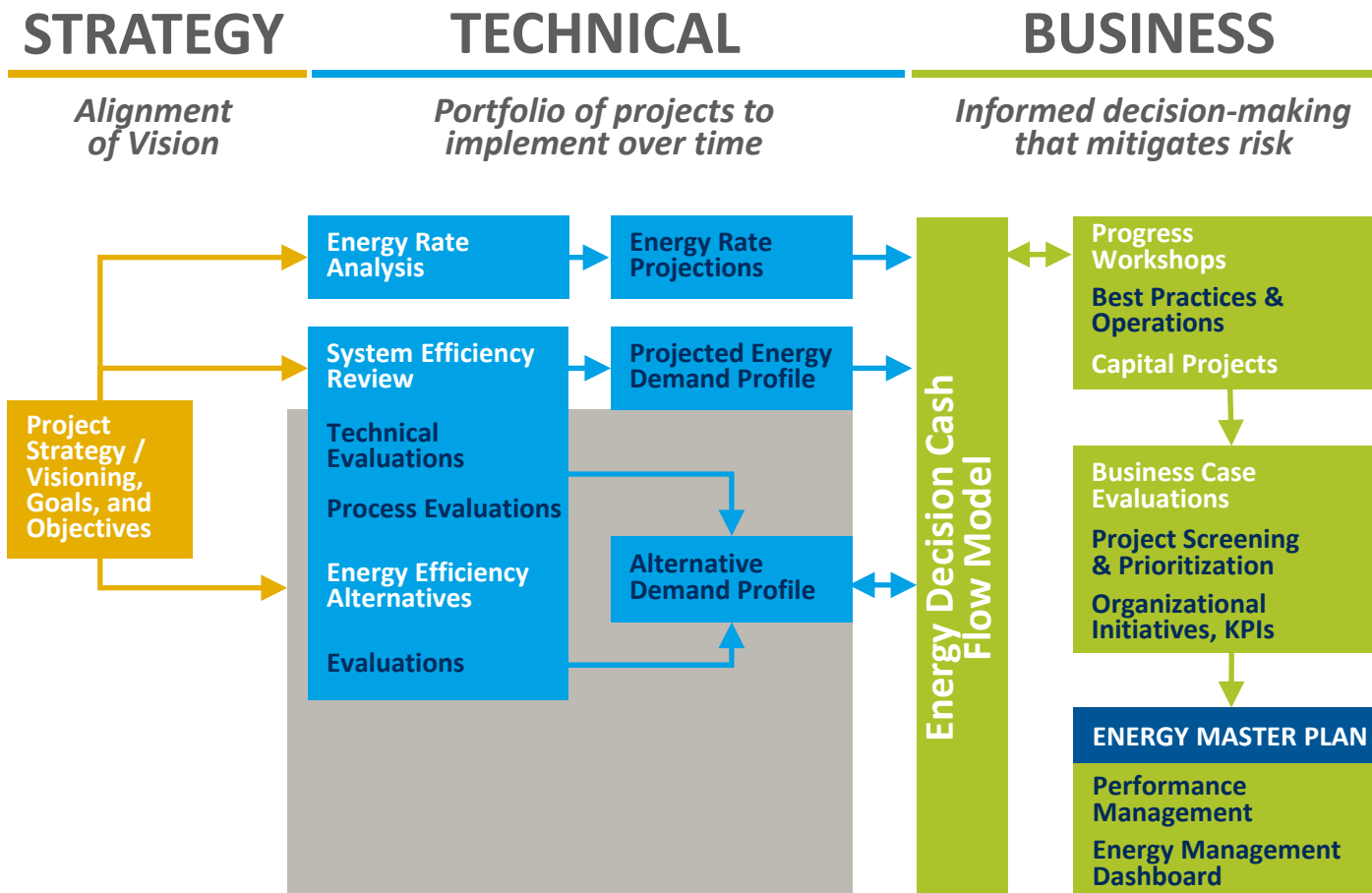
Water bodies use most of the sun's energy to form water vapor/clouds. Weather systems move heat, resulting in rainfall, wind and currents.

Water is returned by rivers and stored in oceans, reservoirs, lakes, groundwater.

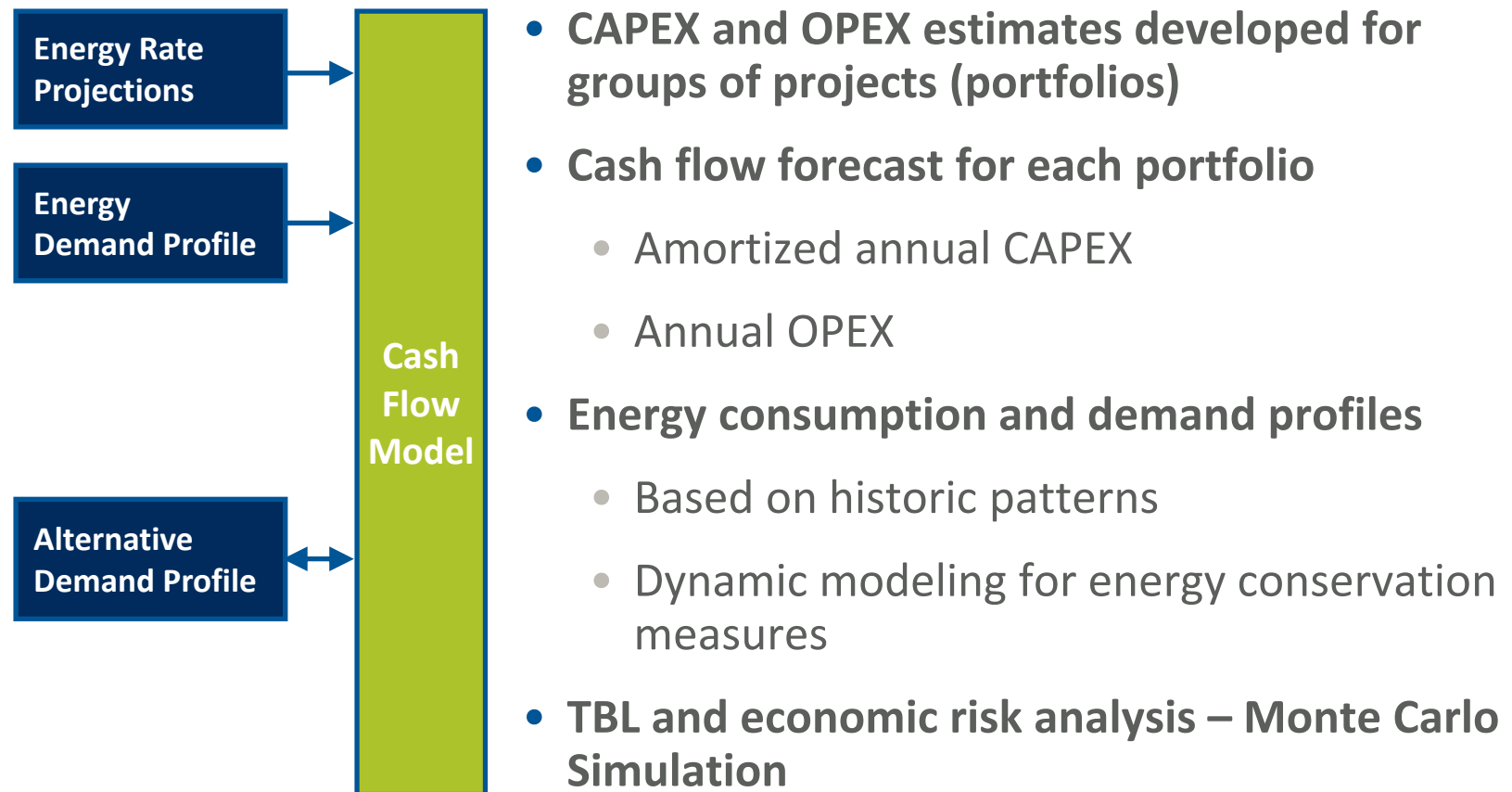


Treated wastewater is returned to the environment via rivers, lakes and the sea and receives the sun's energy to start the cycle over again

# HOLISTIC APPROACH DESIGNED TO MAXIMIZE PROJECT PORTFOLIO VALUE



# CASH FLOW MODEL TO COMPARE NET PRESENT VALUE OF ALTERNATIVES



**BCE provides utility stakeholders with assurance that energy program's value and risk are appropriately balanced**

# BEST PRACTICES AND INNOVATIVE SOLUTIONS



# APPROACH TO ENERGY EFFICIENCY EVALUATIONS

## 1. Understanding energy use and power rate structures:

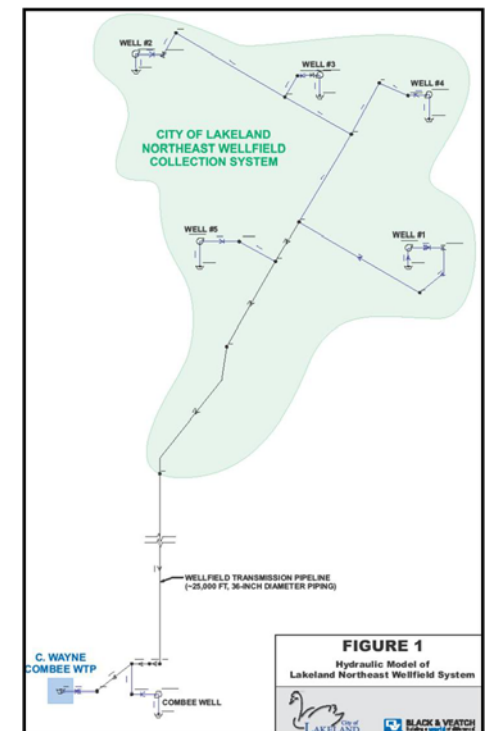
- Data collection, interviews, site visits, field testing
- Define current energy use - Develop energy baseline
- Evaluate power rate structure vs. energy needs

## 2. Define energy optimization strategies and solutions:

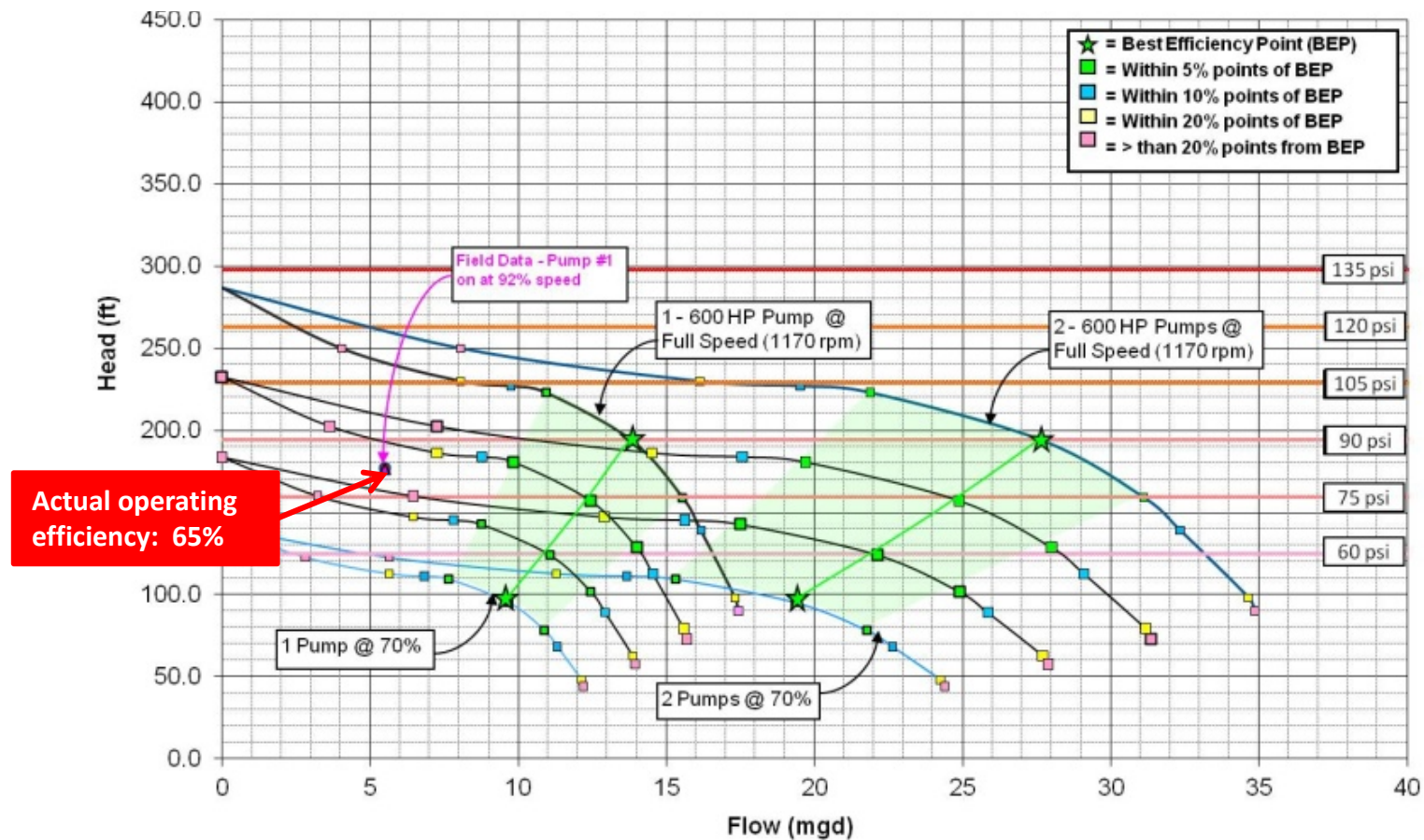
- Reduce energy consumption
  - Equipment efficiency improvements
- Reduce energy costs
  - Minimize “on-peak” energy use and “peak demands”
- Renewable energy generation

# WELLFIELD OPTIMIZATION

- Improve well pump efficiencies and minimize valve throttling
- Optimize wellfield operations
  - Consider how time-of-use and water quality impacts the energy cost at the WTP
- Case Study – Lakeland Northeast Wellfield
  - Evaluation of alternatives
  - Solution – Low Cost Pump retrofit
  - 30% energy savings
  - One year payback on capital cost



# PUMP STATION EFFICIENCY EVALUATIONS



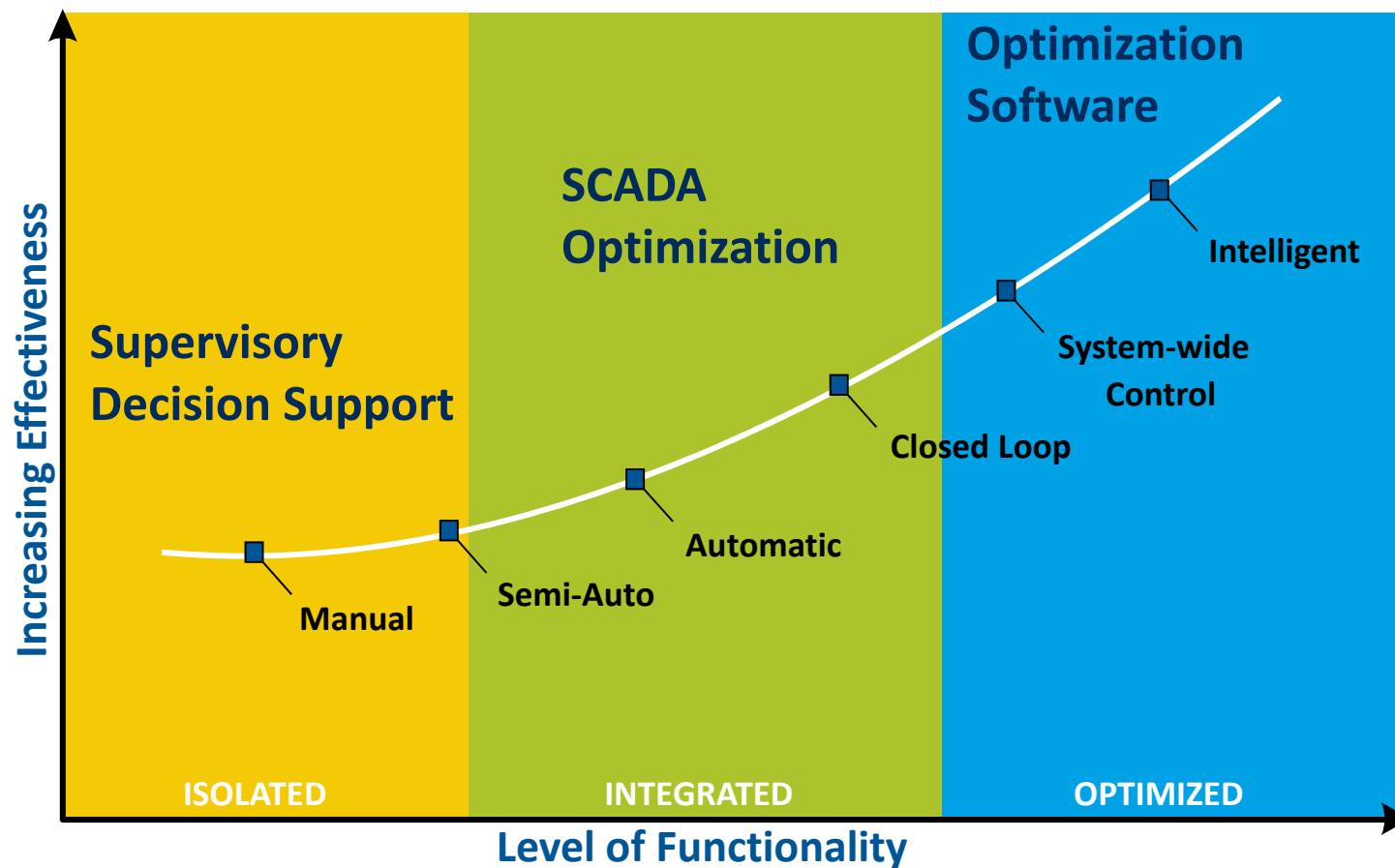
# PUMP STATION EFFICIENCY CALCULATOR TOOL

- Real time, wire-to-water efficiency calculation



SETPNT:	INFLOW:	FLOW
5.00	EFFFLOW:	4.96
EFF CTRL MODE: FLOW	PID: AUTO	
85.00	EFF. PSI:	90.77
PLANT EFFICIENCY 65.02 %		
	A/M	ALM
PMP1	AUTO	NORMAL
PMP2	AUTO	NORMAL
PMP3	AUTO	NORMAL
		SPEED
		0.00
		0.02
		72.11

# FINDING THE BEST AUTOMATION SOLUTION FOR YOUR SYSTEM



Empower operators to achieve optimization goals.

# FLORIDA UTILITY CASE STUDY



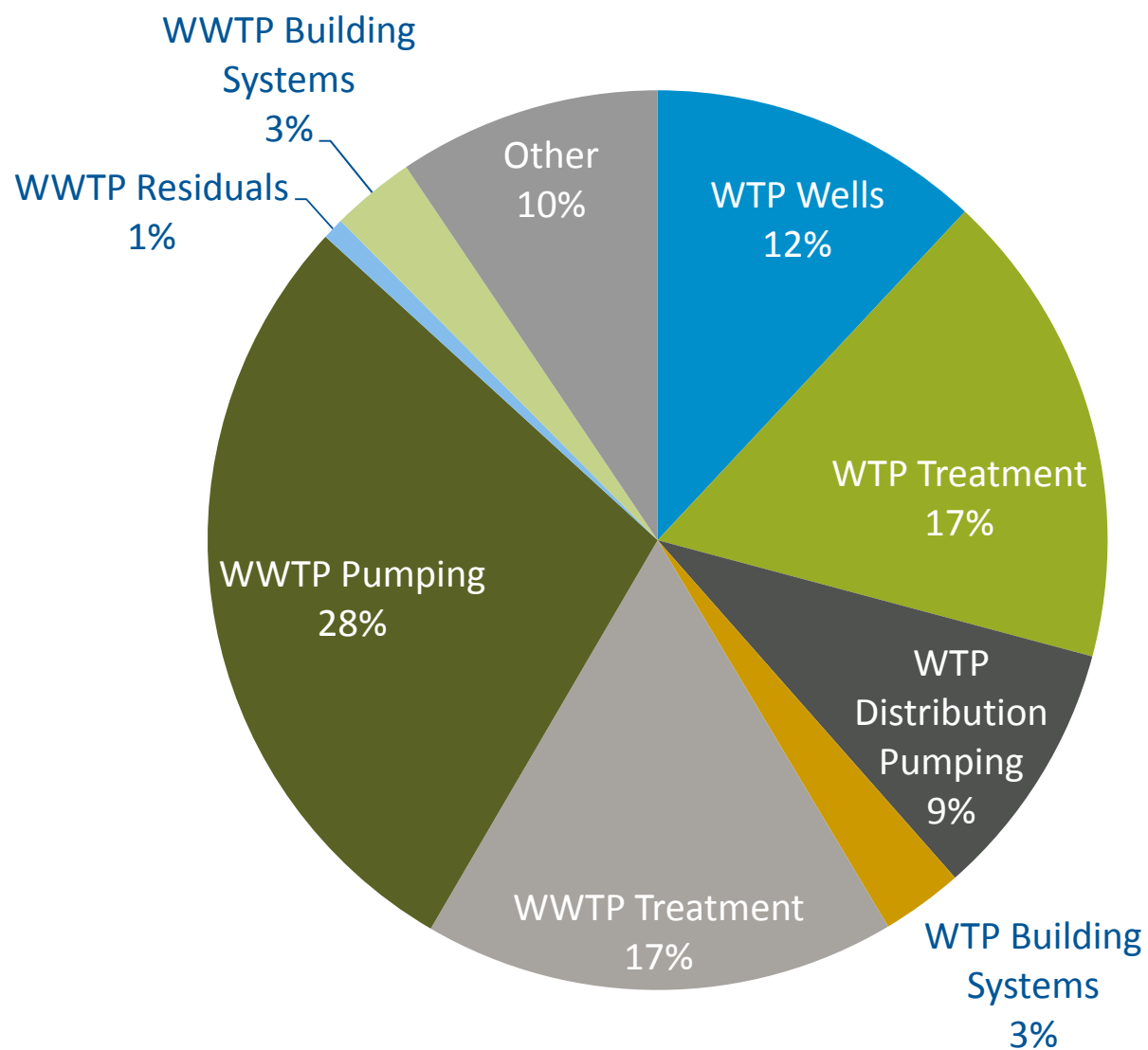
# ENERGY EFFICIENCY MASTER PLAN HIGHLIGHTS

## FLORIDA UTILITY

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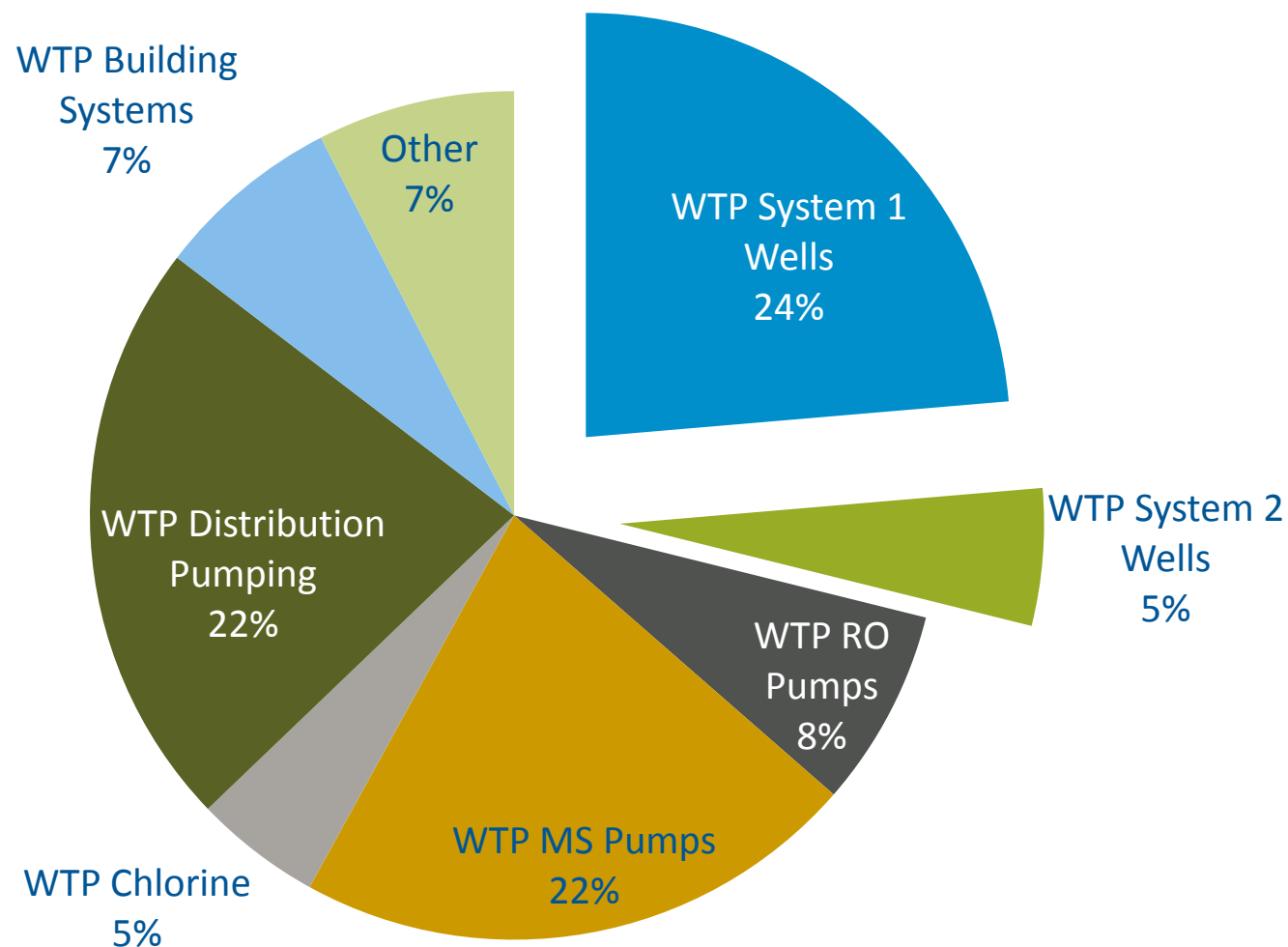
- 18 Energy Conservation Measures (ECMs) recommended (>60 total evaluated)
  - Annual O&M savings = \$250 k
    - 7% in annual savings
  - Annual energy cost savings= \$500 k
    - 14% in annual energy savings
  - Estimated capital cost = \$10 m
  - 8 yr. NPV of \$3.5 m
-

## UTILITY ENERGY USAGE BREAKDOWN





# WATER SUPPLY, TREATMENT AND DISTRIBUTION



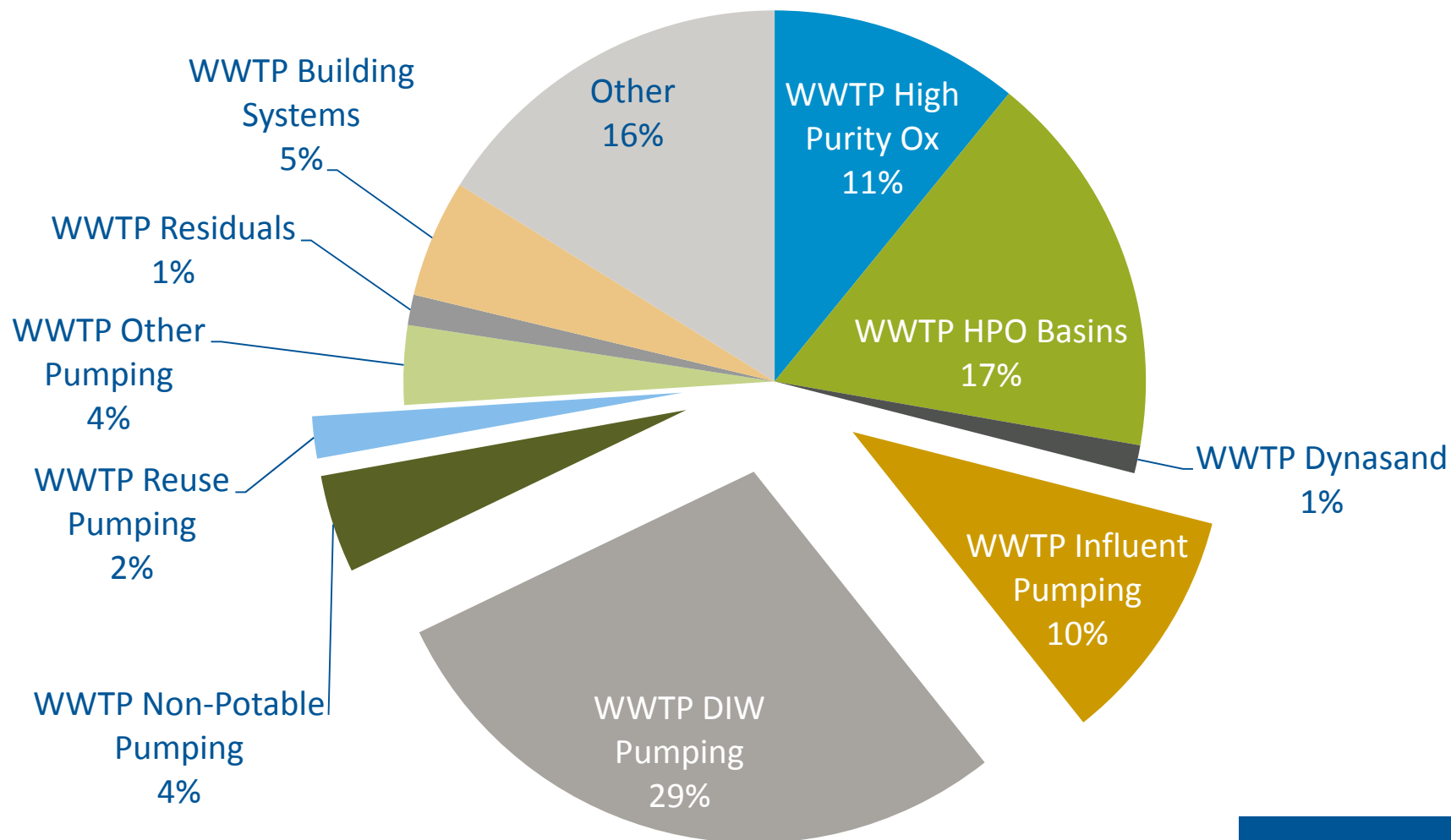
# WATER SUPPLY, TREATMENT AND DISTRIBUTION

No.	ECM Description	Energy Reduction After ECM (KWh)/yr	Overall Percent Reduction (%)	Highlights
1	Operate Well System No. 1 pumps at BEP	201,500	0.40	Power cost higher at the wells. Operate at higher flow, more efficient.
2	Operate Well System No. 2 pumps at BEP & add variable frequency drives to membrane feed pumps	1,095,000	2.20	Power cost higher at the wells. Operate at higher flow, more efficient.
3	Modify membrane system feed pumps to operate near BEP	61,300	0.12	Bearings, rings, seals, add 4 <sup>th</sup> stage, add VFDs
4	WTP Solar PV – Roof mounted	82,700	0.17	FPL incentives
5	High Service Pump Station rehabilitation	549,312	1.10	Replace/refurbish existing pumps, add VFDs, automation

## WATER SUPPLY, TREATMENT AND DISTRIBUTION

No.	ECM Description	Energy Reduction After ECM (KWh)/yr	Overall Percent Reduction (%)	Highlights
6	Building Systems / Lighting ECMs	226,600	0.45	Thermostats, infiltration, insulation, occupancy sensors
7	<b>bvECO<sup>®</sup></b> for WTP – Operations optimization <ul style="list-style-type: none"> <li>• Membranes, On-site Hypo generation, filter back-wash operations – off-peak hours</li> <li>• High service pumps operations – use storage</li> </ul>	900,000	1.80	Off-peak energy use, filling storage tanks
8	RO membrane element type replacement	129,400	0.26	More permeable membrane – water blend

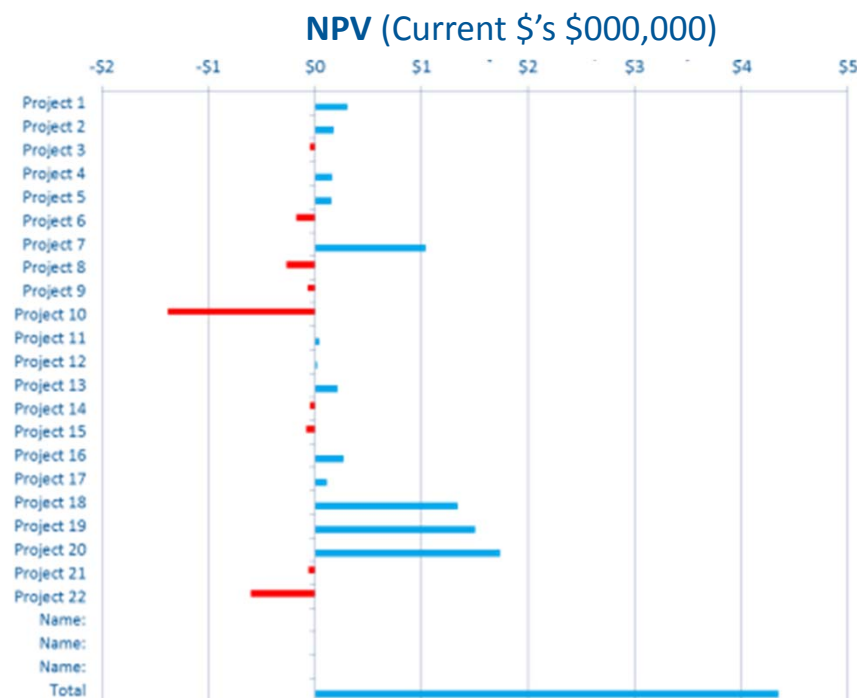
# WASTEWATER TREATMENT AND RECLAIMED WATER DISTRIBUTION



# WASTEWATER TREATMENT AND RECLAIMED WATER DISTRIBUTION

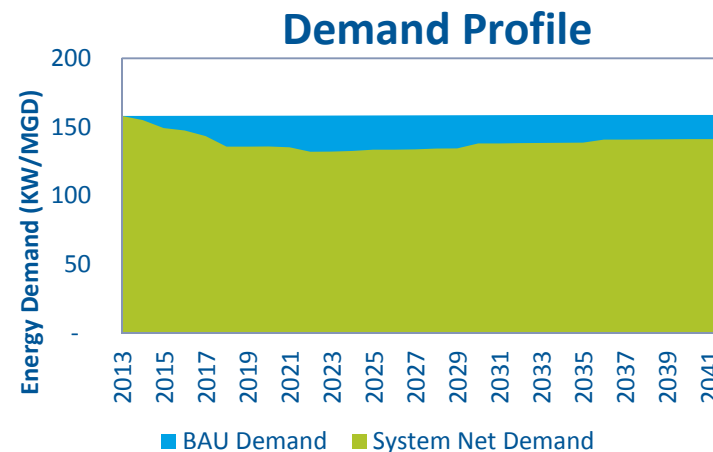
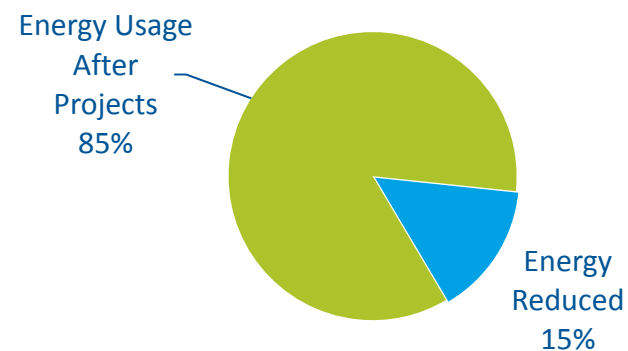
No.	ECM Description	Energy Reduction After ECM (KWh)/yr	Overall Percent Reduction (%)	Highlights
1	Upgrade mixers with DO control	1,997,300	4.00	New mixers, VFDs, DO probes
2	Add VFDs / replacement of reuse pumps	744,700	1.49	VFDs, new pumps
3	<b>bvECO</b> <sup>®</sup> for WWTP – Operations optimization <ul style="list-style-type: none"> <li>• Efficiency monitoring for pump stations</li> <li>• Optimization of chemical dosing (polymer)</li> </ul>	113,900	0.23	Best pump combination, optimal polymer use
4	Replace continuous filter backwash system	60,532	0.12	EcoWash – reject to 1.5% from 4%
5	Deep injection well acidization cleaning and VFD	1,146,810	2.30	Reduce pressure requirements
6	Building Systems / Lighting ECMs	429,411	0.86	Thermostats, infiltration, insulation, occupancy sensors

# RESULTS-DRIVEN DECISION MAKING



Each ECM's NPV of cash flows compared to analyze long-term decisions

## Energy Reduction Assessment



# ENERGY EFFICIENCY MASTER PLAN HIGHLIGHTS

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## BLACK & VEATCH'S SUSTAINABLE WATER AND ENERGY SOLUTIONS TEAM:

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**Does your utility needs an Energy Efficiency Master Plan?**





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# Together



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